RATE SCHEDULE
WHOLESALE SERVICE ('WS")

APPLICABILITY
The rates in this schedule are available to Natural Gas Public Utility Wholesale Customers as defined on Tariff Sheet No. 14 and as listed on Tariff Sheet No. 5.

RATE

	Demand Charge:	$0.689 per Mcf of Monthly Billing Units
(I)	Commodity Charge:	$9.591 per Mcf

(I) Note: The above rate includes $3.391 in total base rates, $0.414 in PREP rates, and $5.786 in total gas costs.

DEMAND CHARGE
There shall be a charge applied to the customer's Monthly Billing Units (defined in the section below entitled "Determination of Monthly Billing Units").

OTHER CHARGES
Charges under this schedule are subject to the PREP rate as set forth on Tariff Sheet No. 69.

MINIMUM CHARGE
The Demand Charge shall be the minimum monthly bill.

DETERMINATION OF MONTHLY BILLING UNITS
The amounts for, and units associated with Monthly Billing Units shall cover a one-year (1) period (Contract Year). The Contract Year shall extend from January 1 to December 31. The Demand Units for a Contract Year for each customer shall be its total throughput in Mcfs during the twelve-month (12) period ended two (2) months prior to the next Contract Year (Base Period); provided, the Company may estimate Demand Units for new customers and customers which were not customers during the entire Base Period prior to the beginning of the next Contract Year. The Monthly Billing Units for each customer shall be one-twelfth ($1/12^{th}$) of its Demand Units. At the request of any WS customer during a Contract Year, the Company may make appropriate adjustment in such customer's Monthly Billing Units during such time as that customer, due entirely to alterations in operating conditions or circumstances (other than switching to an alternate fuel or supplier), experiences a significant alteration in its use of Company delivered natural gas. The Company shall not unreasonably refuse to grant any such request; provided that the Company shall not be required to make any such adjustment to Monthly Billing Units if such adjustment would reduce total WS Demand Units below those upon which the then-effective Demand Charge is based.

(I) Indicates an increase in rates

(C) RATE SCHEDULE
WHOLESALE SERVICE ("WS") (Cont.)

In the event a customer experiences a complete cessation of natural gas requirements by reason of bona fide force majeure, upon such customer giving notice and full particulars of such force majeure in writing or by facsimile to the Company within three (3) days after the commencement of the occurrence of the cause relied upon, the obligation of the customer to pay all or a pro rata portion of the Billing Demand Charge shall be suspended during the continuance of any cessation of production so caused, but for no longer period, and such cause shall so far as possible be remedied with all reasonable dispatch; provided, that the charges so suspended in any billing month shall be equal to the number of days the suspension in effect bears to the total number of days in the billing month.

The term "force majeure" as employed herein shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, hurricanes, storms, floods, freeze-ups, washouts, arrests, priority limitation or restraining orders of any kind of the government of the United States or the State of West Virginia or of any civil or military authorities, civil disturbances, or explosions, but shall not mean maintenance or repairs or economic or business conditions.

DEMAND CHARGE

The Company will make an annual recalculation of the Demand Charge. The recalculation will be made by dividing the cost-of-service level approved for the Demand Charge in the Company's most recent base rate proceeding by the total throughput for the WS class during the twelve (12) month period ended two (2) months prior to the beginning of the new Contract Year, adjusted as appropriate for known and measurable changes such as incremental load. Not less than thirty (30) days prior to the beginning of the new Contract Year, the Company will notify its WS customers of the new Demand Charge and the new Monthly Billing Units. Any rate change resulting from the application of this paragraph must be filed for Commission approval.

(C) SURCHARGES

Charges under this schedule are subject to a Local Tax Surcharge as set forth on Tariff Sheet Nos. 19 and 20.

DELAYED PAYMENT CHARGE

A delayed payment charge of one percent (1%) will be added monthly to the net current amount unpaid. Such a charge shall be imposed if payment is not received by the Company on or before the latest payment date as shown on the bill. The delayed payment penalty is not interest and is to be collected only once for each bill where it is appropriate.

(C) RULES AND REGULATIONS

Service pursuant to this schedule shall be under and subject to the provisions of Tariff Sheet Nos. 8, 9, and 10 and all other applicable provisions of this Tariff.

(C) Indicates change in text of regulations